

Comparison of the model results to field observations

SERPENT

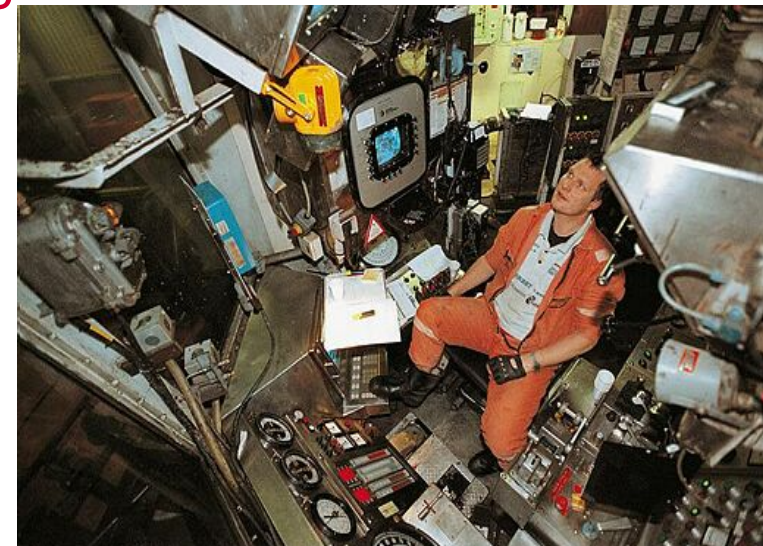
Hilde Igeltjørn, Statoil

SERPENT: Scientific & Environmental Rov Partnership using Existing iNdustrial T echnology

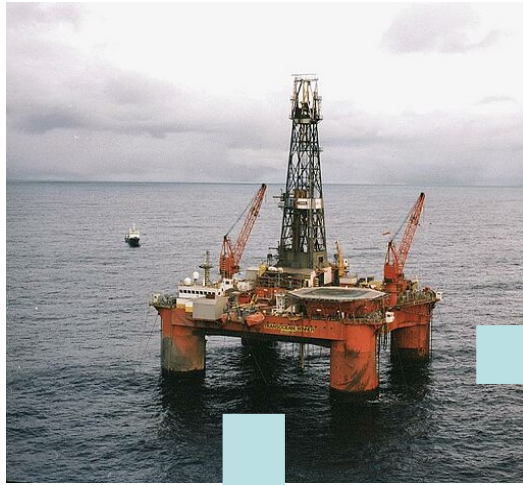
- Collaborative research project between National Oceanography Centre, Southampton, and Statoil
- Motivation behind the work
 - Environmental impact of drilling discharges
 - Knowledge of ecosystems in new areas

NEW:

- close proximity to well



Discharges of drill spoil



From the rig to the water column

- Physical effects of suspended particles
- Toxicity

From the rig to the seabed sediment

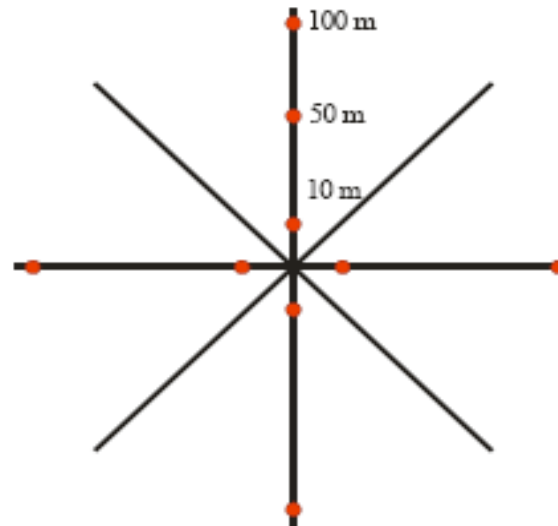
- Change in sediment structure (grain size)
- Burial of organisms
- Oxygen depletion
- Toxicity

Approach 2006

- Both pre- and post drilling observations /studies are performed
- Pre-drilling observations / sampling were normally carried out by ROV personnel on instruction / guidelines from scientist
- The scientist visits the rig sometime after the top-hole sections were drilled to do the post drilling observations / sampling

Experimental approach 1

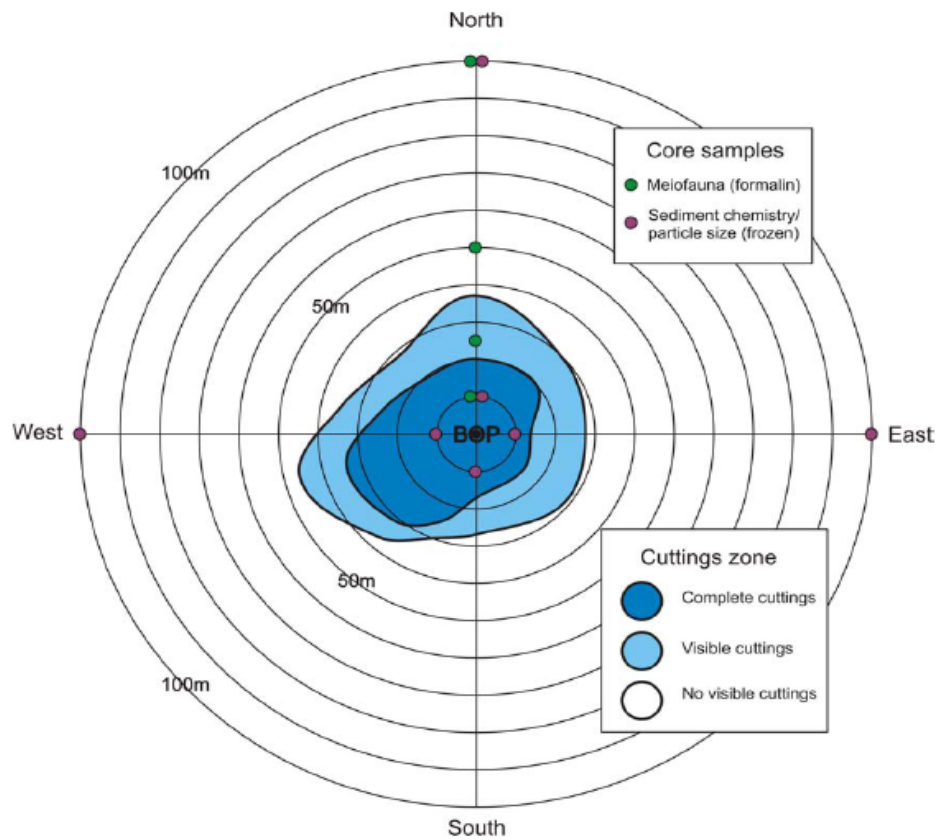
- Video transects



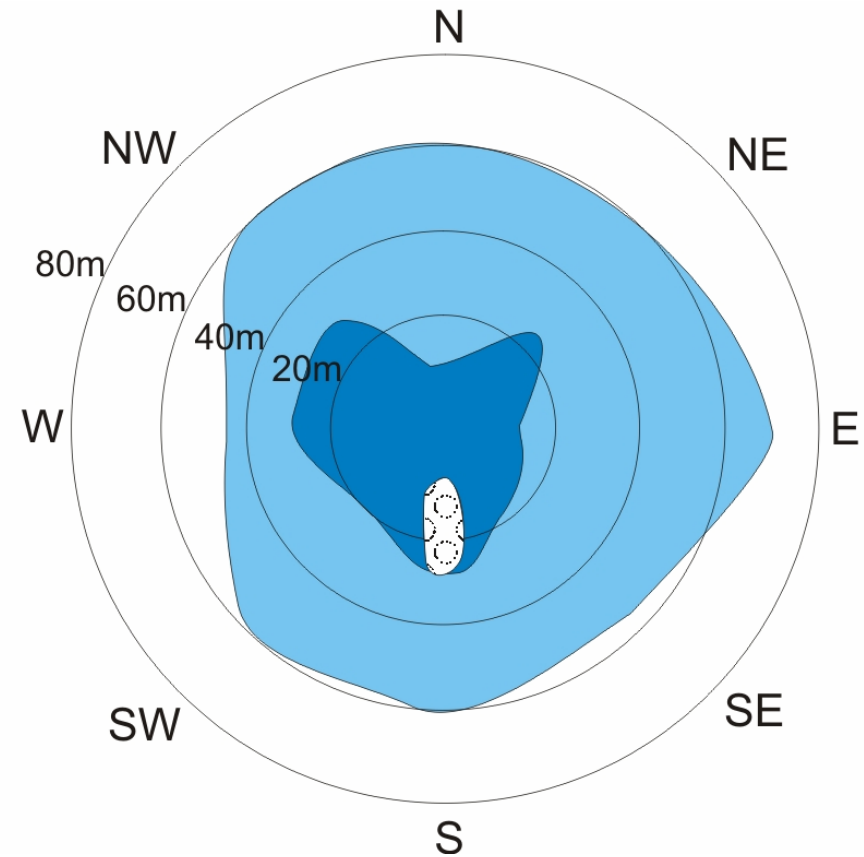
- Marker buoys



Sediment impact maps



Well A



Well B

Experimental approach 2

- Ekman grab



- Push cores



Heavy metals analysis

- Increase in Barium post-drilling (example Well A)



| | Pre-drilling | | Post-drilling | | | |
|----------|--------------|---------|---------------|--------|---------|---------|
| | W 10 m | W 100 m | W 10 m | E 10 m | E 100 m | N 100 m |
| Barium | 95 | 92 | 3800 | 5400 | 140 | 94 |
| Lead | 14 | 10 | 12 | 9.8 | 8.2 | 15 |
| Cadmium | 0.12 | 0.11 | 0.42 | 0.12 | 0.12 | 0.08 |
| Chromium | 34 | 35 | 23 | 29 | 34 | 34 |
| Copper | 15 | 15 | 26 | 41 | 14 | 14 |
| Zinc | 65 | 64 | 56 | 45 | 59 | 62 |

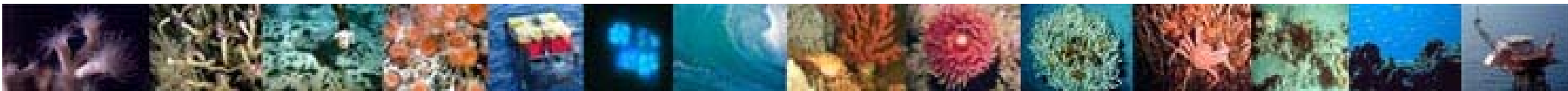
Other information provided by SERPENT

- Biodiversity indices
- TOC (total organic carbon)
- Particle size analysis
- Particle morphology



Conclusions SERPENT 2006

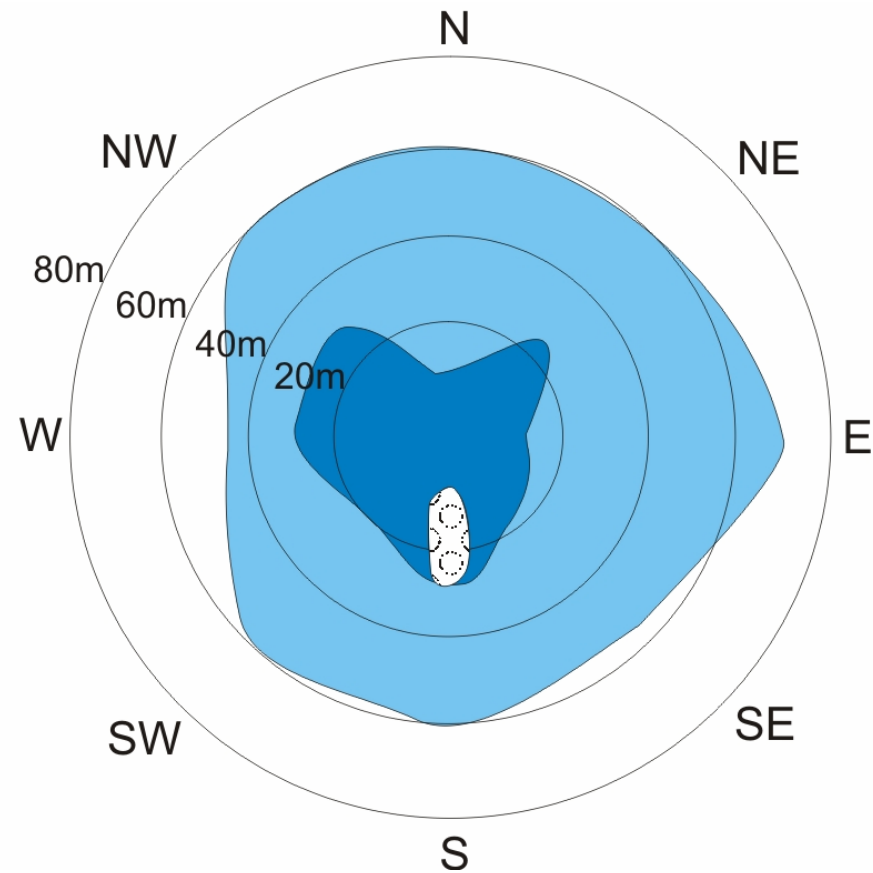
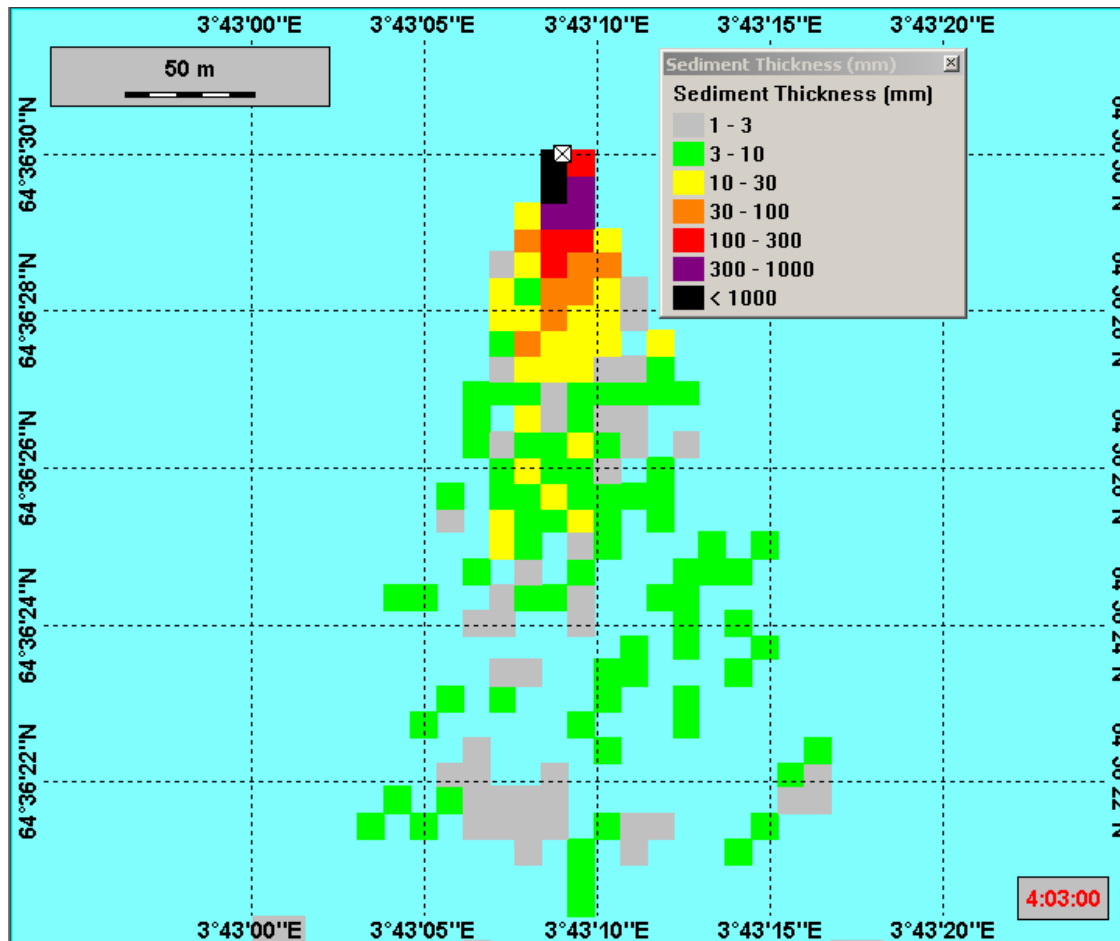
- The area affected by discharged drill spoil extends from 15 - 80 m around the well.
- Spreading occurs predominantly in the preferred current direction.
- Chemical analysis of cores have confirmed the visual observations.
- Morphology of drill spoil is different from that of seabed sediment.
- Biological response is observed following the discharge.
- Mapping of the ecosystems in different area has started/ been complemented.



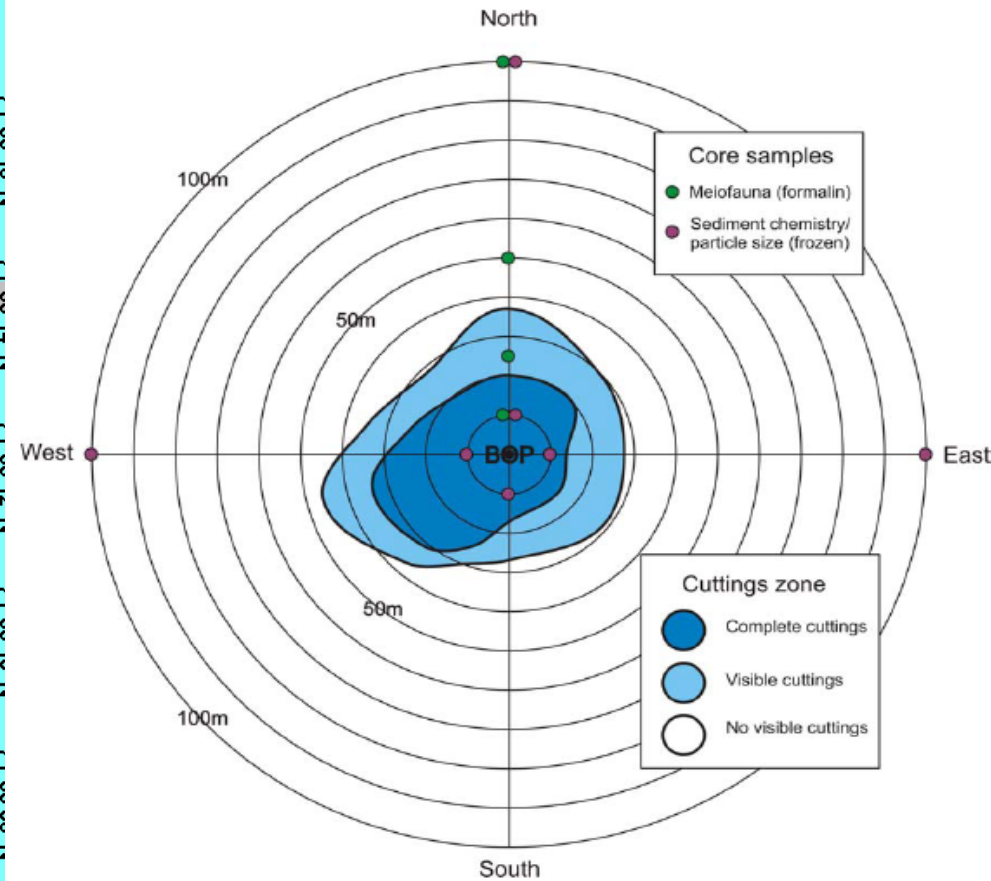
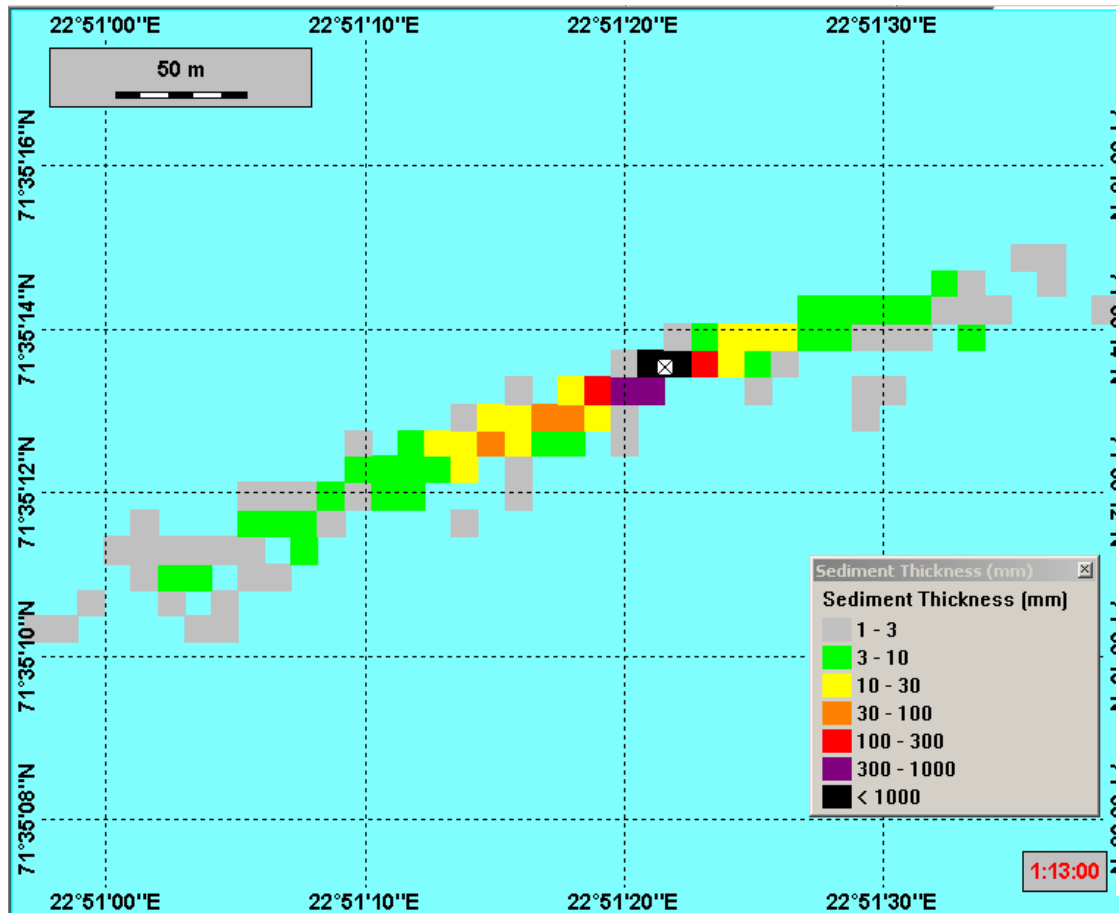
EIF DD results vs. Field observations / measurements

- EIF calculation has been performed for two of the wells visited by SERPENT in 2006, Tornerose and Edvarda.
- So far only deposition area has been compared
- Further comparison needed

Deposited layer thickness – Well B (EIF results vs field measured values)



Deposited layer thickness – Well A (EIF results vs field measured values)



Uncertainties when comparing model results to field data (I)

- Current data – use of simulated current profile from year 2000
- Discharge period – in reality discharges takes place over several weeks. In the model the estimated discharge period is calculated based on length of well multiplied with a predefined ROP (rate of penetration)
- Only drilling discharges are considered in the simulation when comparing field data. In reality it is expected that also cement discharges will have an impact / contribute to the results from the field measurements.

Uncertainties when comparing model results to field data (II)

- Re-suspension is not fully implemented the EIF calculations.
- Uncertainty with respect to the sampling procedure during monitoring (ref. top 3 cm?)
- Background values of heavy metals not included in the calculations

Conclusion

- The comparison shows that model results are not unrealistic to the Serpent field observation. However too few results to draw any conclusion
- More results and comparisons are needed
- Plans SERPENT 2007
 - 3 – 4 wells will be visited
 - Same observations / samples as in 2006 however a closer follow up of sediment accumulation
- Dependent on the SERPENT observations in 2007 an EIF calculation will be carried out for one of the visited wells and a comparison between field measured data and the results from the EIF calculation will be carried out

Acknowledgement

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